Northpower Network's Live Lines Down Critical Risk Journey







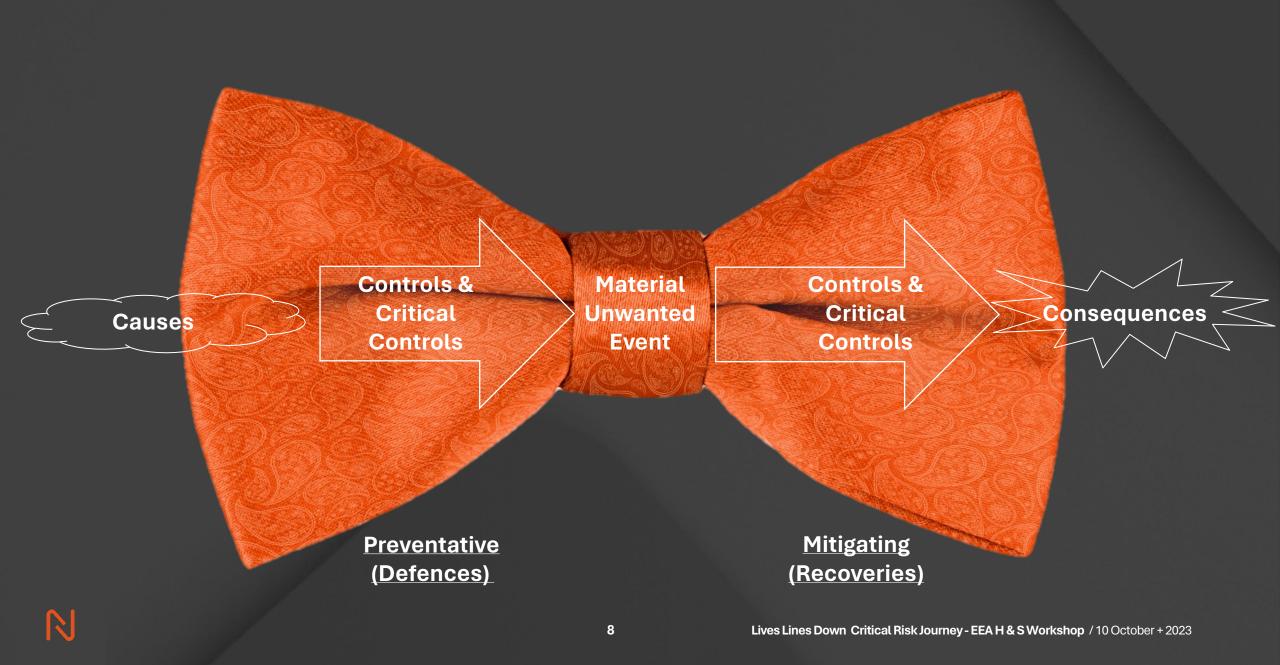


# Northpower's Critical Risk Journey



# Our CRC Management Framework





# Critical Risk, Controls & Verification









Public exposed to live electricity due to a line down.

Public harmed through asset failure.

Public interacting with the Network assets.

















Public exposed to live electricity due to a line down.



Design is compliant to overhead line design standard.



# Approved design is used for installation.

Approved materials are used in design.



Overhead assets inspected every 5 years.



Defects identified remediated within priority timeframes.



Fault defects remediated within priority timeframes.





# Remote Switching Carried Out



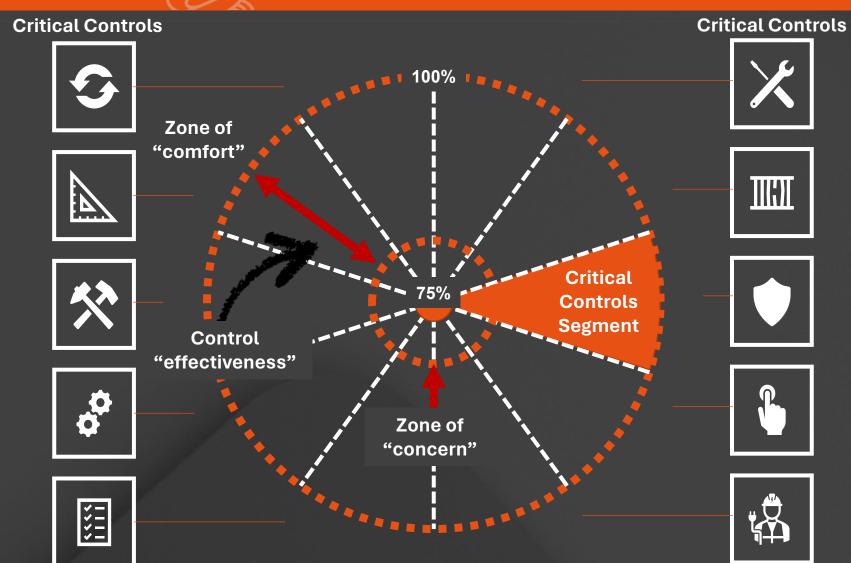
Response Team Contain and/or De-Energize Line.



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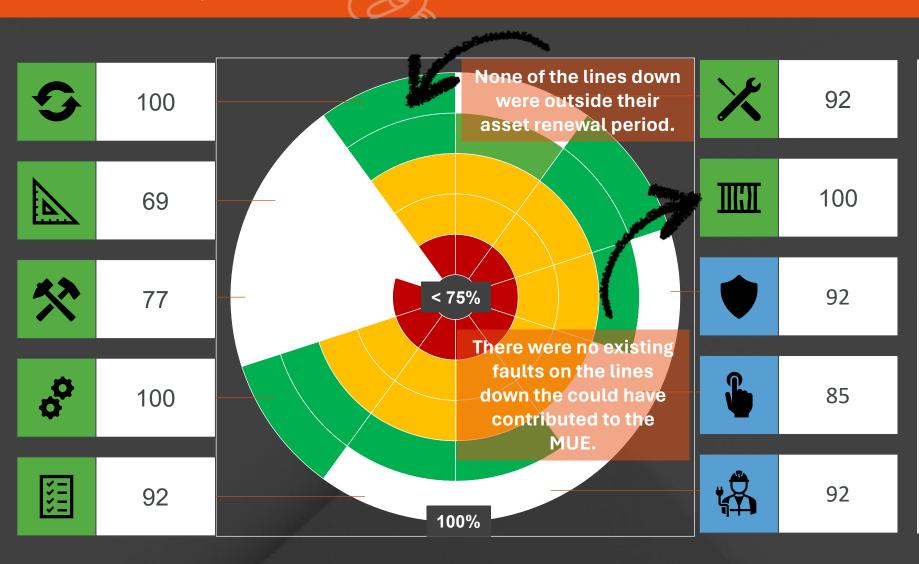


### **CCV Lines Down Guide**



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# **CCV** - Example



#### Critical Control Verification - Lines Down from MUEs

The Network Team apply a CCVs assessment for all lines down reported (MUEs). Each element is assessed by the area or process (critical control owner) to evaluate the critical control's effectives.

The score is the effectiveness of the control over the MUEs reported.

N/A controls are counted as effective.

Each segment is worth 5%. The longer the segment, the more effective the control. 75% is currently the lower parameter.

In this example asset renewal, approved materials and no exiting faults score 100%. Design and construction score low.

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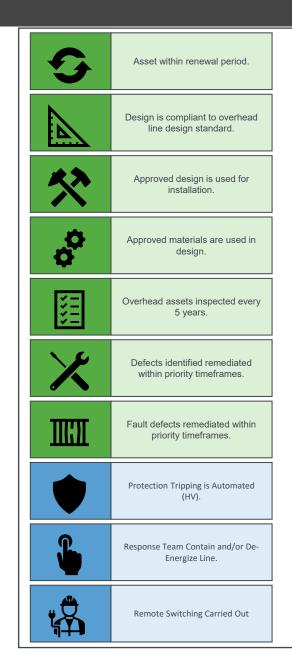
S/L

Lines

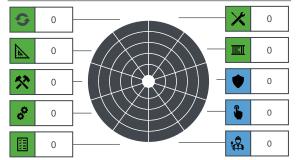
#### **CCV Lines Down**

#### Addition of assurance & MUE CCVs ontrol Verification ritical Controls in place when measured. 90% **TBC** 90% Total Assurance Post MUE **Total Lines Down Events** All events in the month. Percentage change from Previous Month 20 +25% This Previous % Change Month Month **Voltage Level Ownership** Northpower Owned Voltage Level - HV and LV 13 +225% NP **Previous** % Change HV LV Owned **Focus on Northpower Lines Event Cause** Immediate cause of Northpower owned lines events. 4 Vegetation Equipment Bird Strike or Weather/ Unreported Failure Animal **Northpower reports Service Lines** Service lines down / Service Line Down on Unsafe Register unsafe service lines. Lines Down /Low Lines CC **TBC** 12 Service Unsafe

Verification Data - HERE



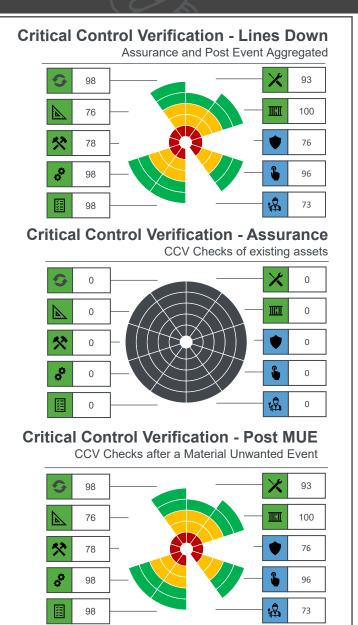
# Critical Control Verification - Lines Down Assurance and Post Event Aggregated 100 92 69 100 92 100 92 Critical Control Verification - Assurance CCV Checks of existing assets

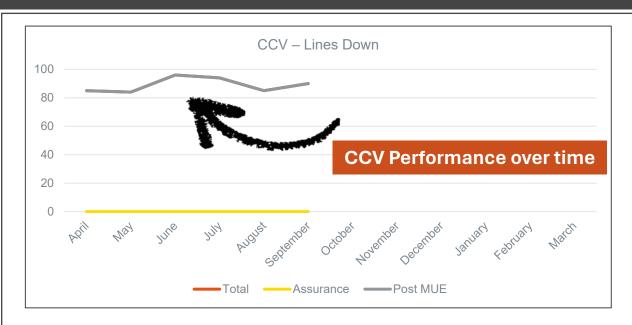


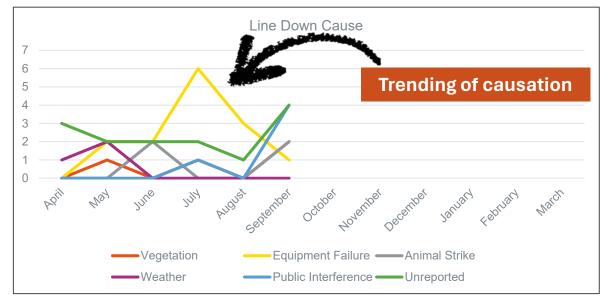
Critical Control Verification - Post MUE



#### Asset within renewal period. Design is compliant to overhead line design standard. Approved design is used for installation. Approved materials are used in design. Overhead assets inspected every 5 years. Defects identified remediated within priority timeframes. Fault defects remediated within priority timeframes. Protection Tripping is Automated Response Team Contain and/or De-Energize Line. Remote Switching Carried Out





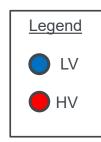


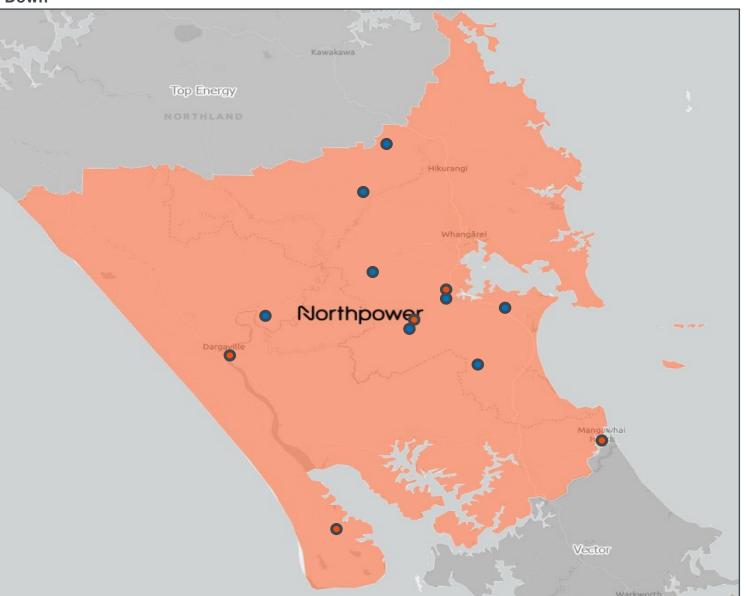
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# **CCV Lines Down**

#### **Critical Control Verification - Lines Down**

Post MUE Detail





# Reflections

"If you want to go fast, go alone, if you want to go far, go together". African Proverb

# **Some Tips**

- Back it from the beginning.
- Develop your process trust the process.
- You've got this You already have the answers (the framework just organises them).
- Remember Goldilocks Not too soft, not too hard!
- Beware of chasing unicorns and hunting werewolves!

# Thank you!

