

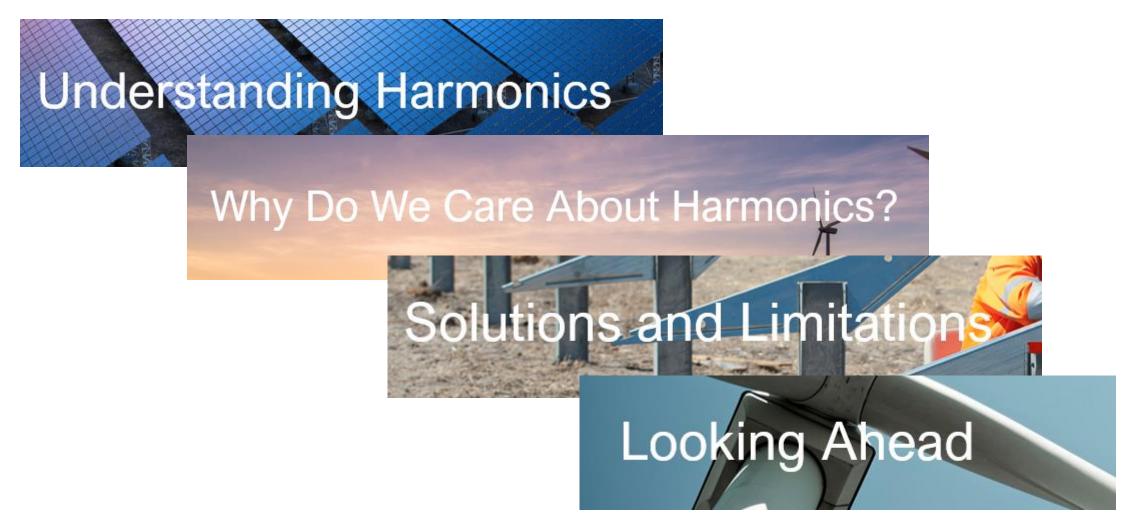
Harmonics and Keeping the Grid in Tune: Reducing a Dissonant Crescendo within the Renewable Future

make everyday better.

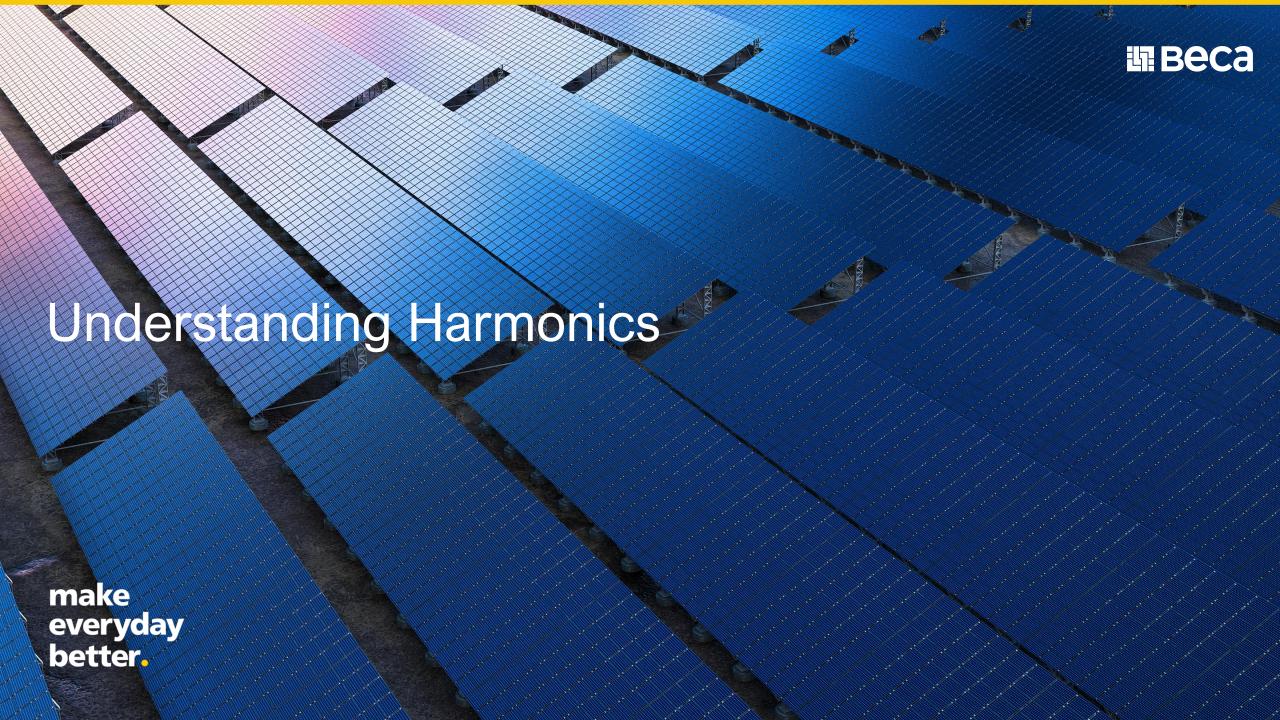
Nick Davies, Power Systems Engineer

November 2024

### **Presentation Overview**

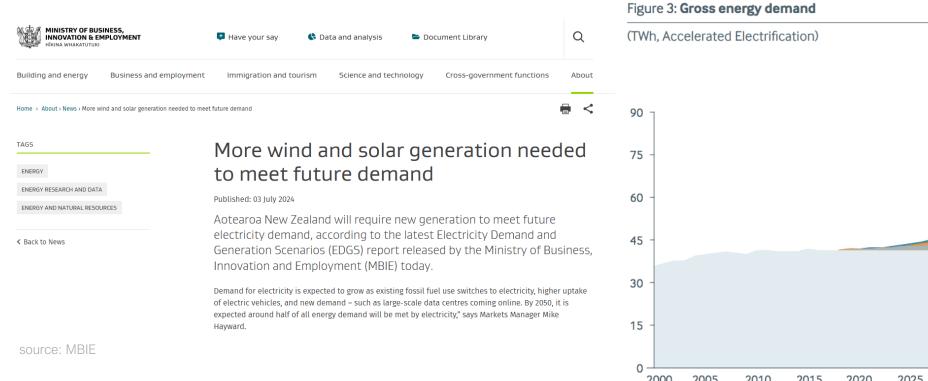


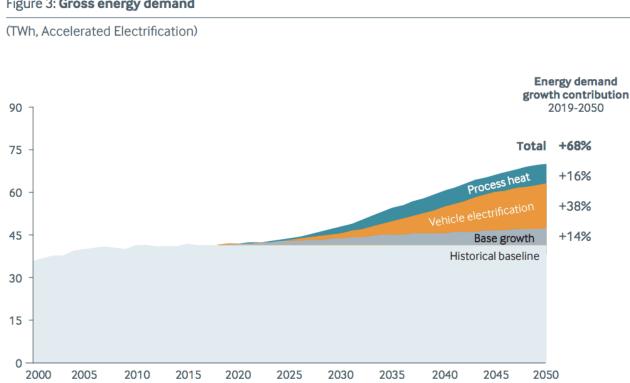




### Renewable Energy - Why Do We Need Growth?

source: Newsroom



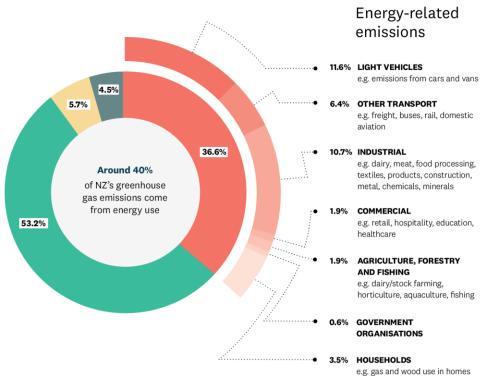




#### New Zealand's greenhouse gas emissions

#### Total emissions





source: Ministry for the Environment



source: NZ Steel



## Why Do We Need Power Quality?



LONGEVITY OF EQUIPMENT



OPERATIONAL DISRUPTION, STABILITY



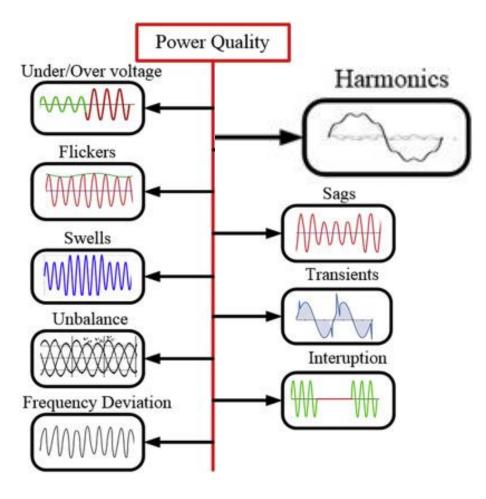
**EFFICIENCY** 



LAW

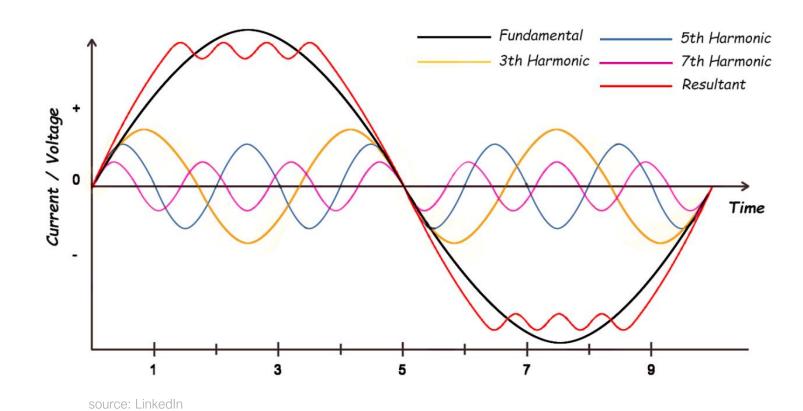


### What Threatens Power Quality?





### What are Harmonics?





### How Are They Generated?

- INVERTER BASED RENEWABLE SOURCES
- LOADS
- POWER ELECTRONICS / MODERN TECHNOLOGY











### The Impact of Harmonics

- INEFFICIENCIES
- EQUIPMENT LIFESPAN
- INVESTOR CONFIDENCE



### The Cost of Harmonics







INDUSTRY

CONSUMER

**FUTURE** 





### Regulatory Landscape

- CURRENT REGULATIONS
- INTERNATIONAL REGULATIONS
- DIFFICULTIES AND LIMITATIONS



#### THE ELECTRICITY ACT 1992

#### APPROVAL OF ELECTRICAL CODE OF PRACTICE

#### FOR

#### HARMONIC LEVELS

Pursuant to Section 36 of the Electricity Act 1992 ("the Act")

On the 1st day of February 1993, the Secretary of Commerce issued the Electrical Code of Practice for Harmonic Levels ("the Code")

On the 4th day of February 1993, pursuant to Section 38 of the Act the Secretary published in the Gazette a notice of intention to apply to me for approval of the code, and there has been consultations with such persons (or their representatives) as will be affected by the Code and they have had the opportunity to consider possible effects and comment on those effects.

I have considered the comments concerning those effects and where necessary amendments were made to the Code.

Therefore Pursuant to Section 38 of the Act, I, John Luxton, Minister of Energy, have this day approved the Code as attached to this approval, which Code shall come into force on the 1st day of April 1993.

Dated this 18th day of March 1993.

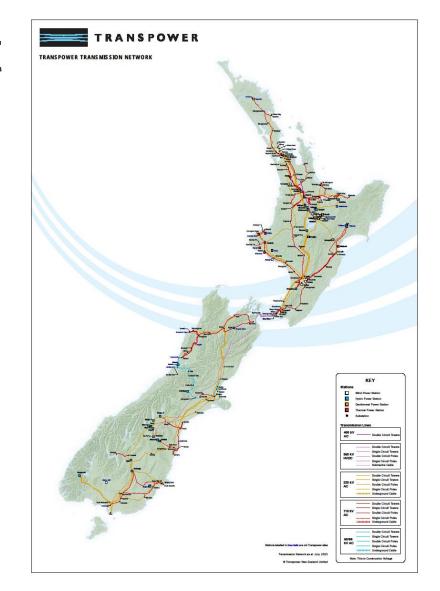
source: NZ FA



## Monitoring Harmonic Output

- TECHNIQUES AND TECHNOLOGIES
- INTRINSIC DIFFICULTIES WITH MONITORING & ACCOUNTABILITY









## Mitigation

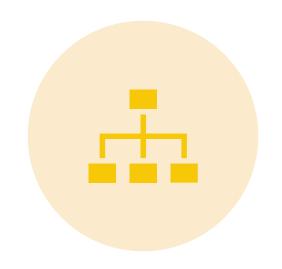






## Liability





WHO BEARS THE COST

**NEW FRAMEWORKS?** 



### Retroactive Changes to Generator Substations







# Looking Ahead

make everyday better.

## Going Forward



How to future-proof designs



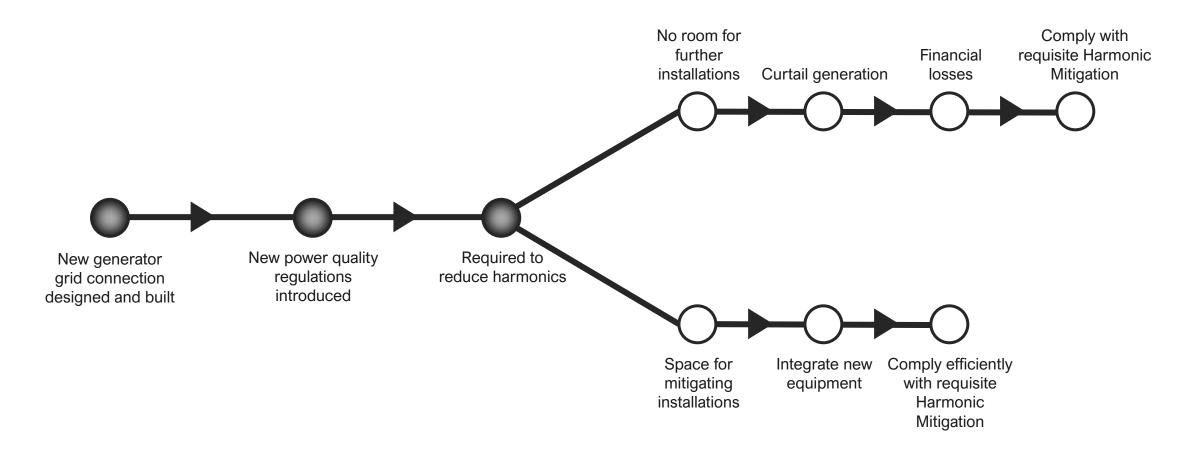
Expansion space



**Industry Coordination** 



### Generator Design Outcomes





### Summing Up

- Renewable Generators = More Harmonics
- Harmonics = Harmful, Costly
- Regulations are Increasing
- Limitations in Accountability = Shared Costs
- Mitigation via Space/Future Equipment
- Proactive Measures = Generator Longevity
- Must Ensure Investment in Renewables Persists for NZ Future







### Acknowledgements

Rob Sawrey

Kevin Friesen

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