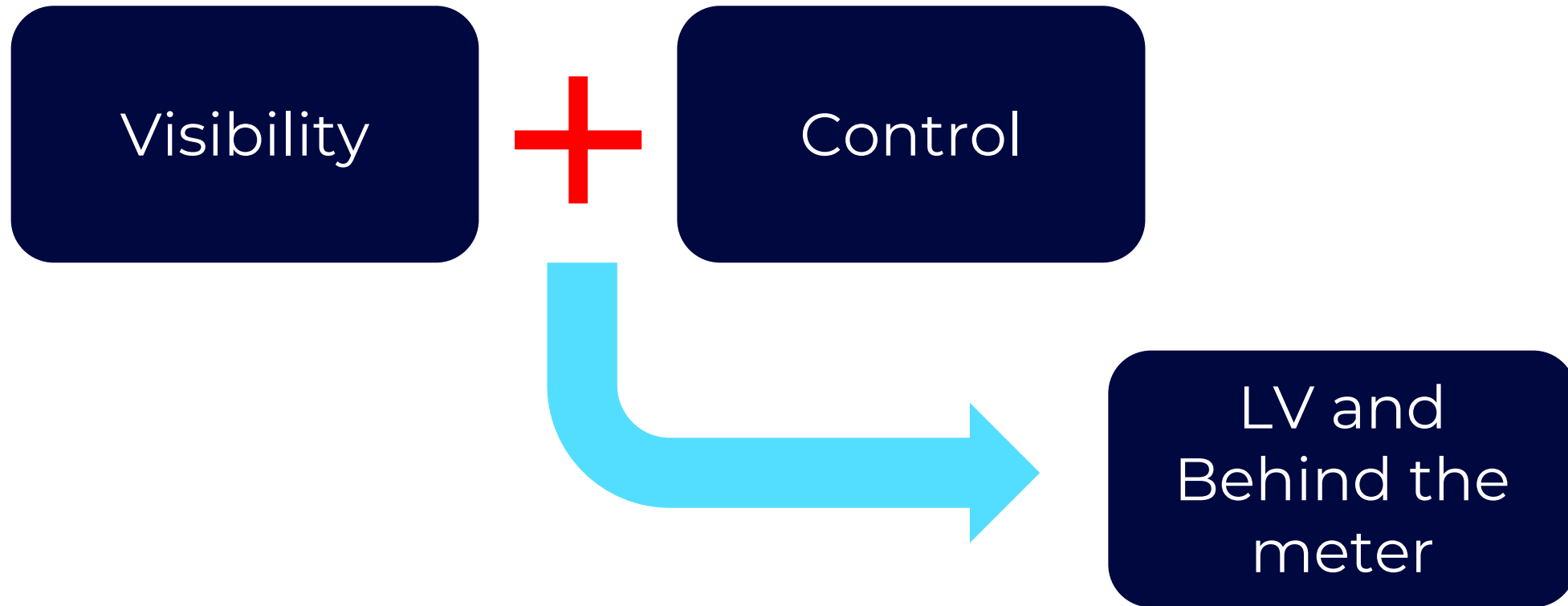


LV Data Management Discussion

13 June 2024

Our goal : Use data to enable an intelligent, dynamic network – to the edge and beyond



Control

HV

HV - ADMS
(SCADA)

LV

LV - ADMS
(SCADA)

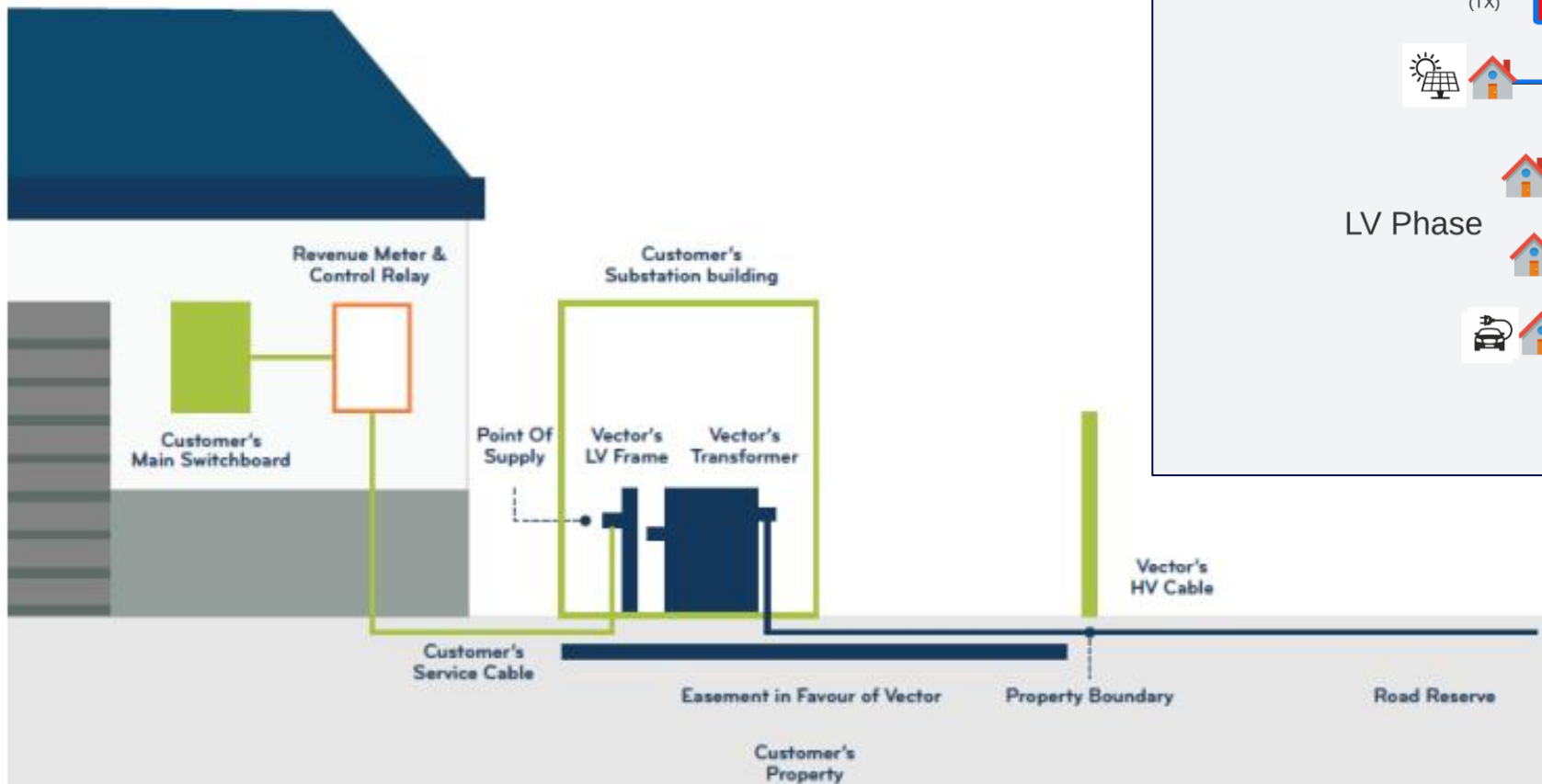
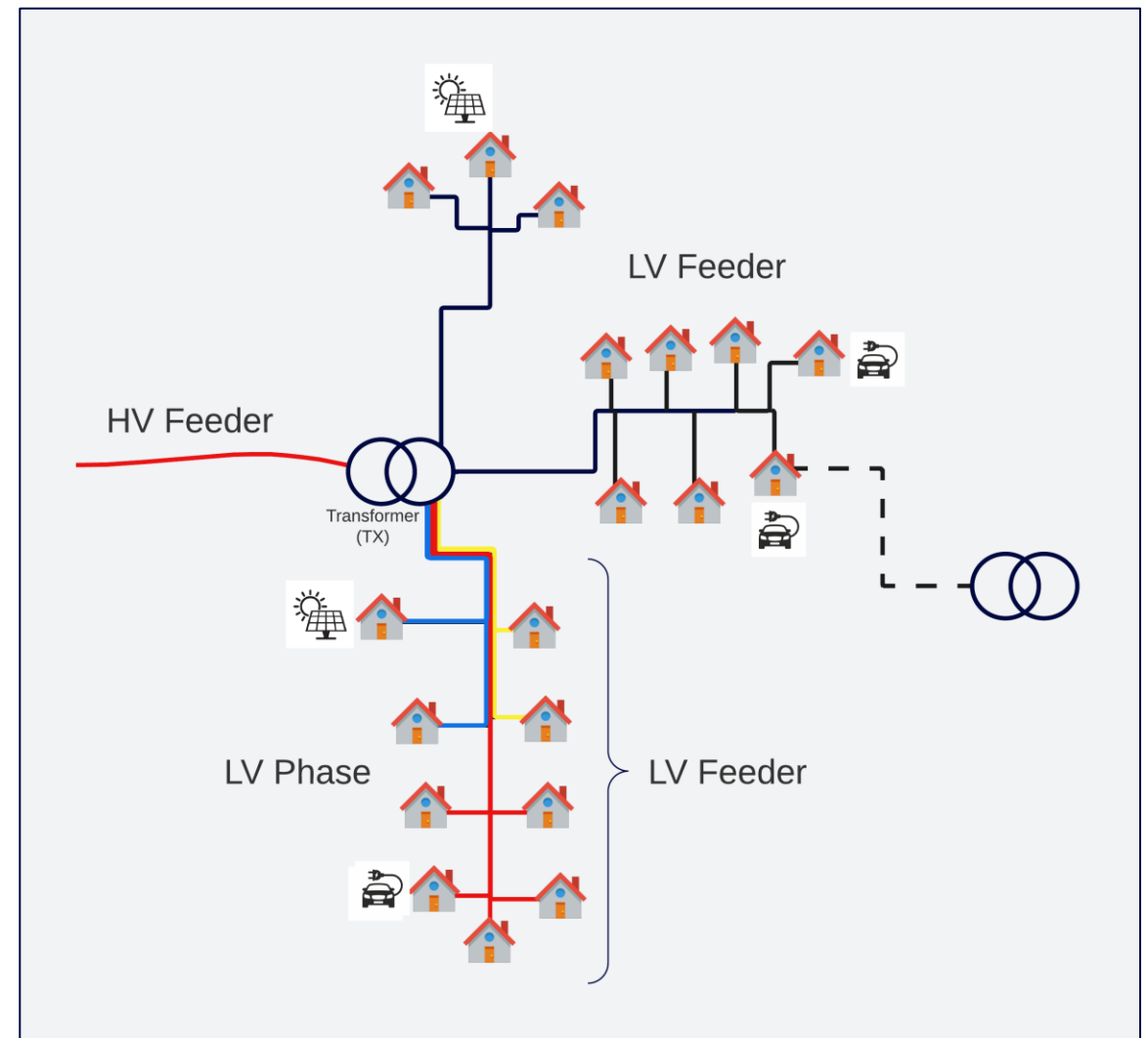
DSO

Diverge -
DERMS

LV / Behind the meter

KEY

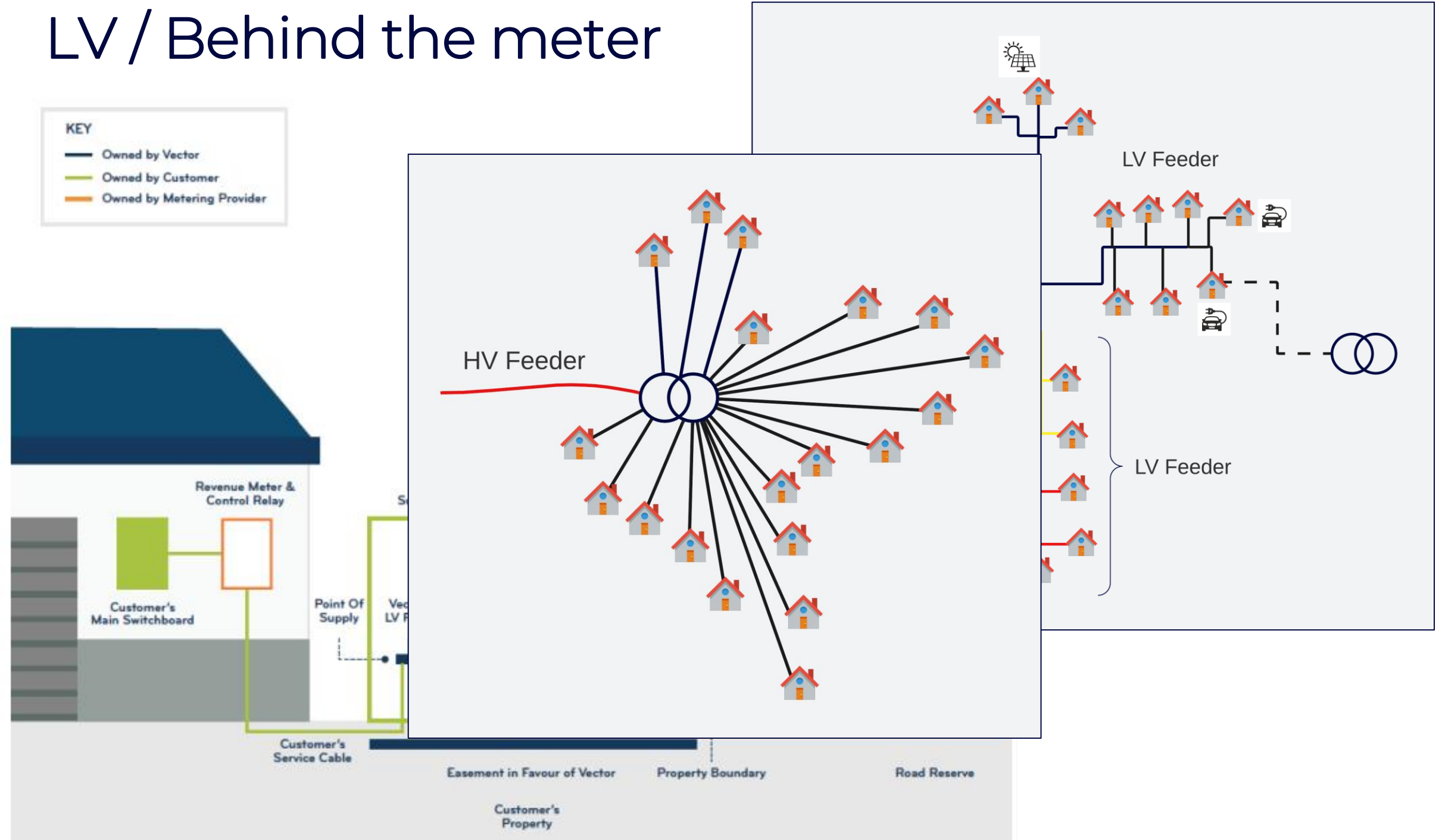
- Owned by Vector
- Owned by Customer
- Owned by Metering Provider



LV / Behind the meter

KEY

- Owned by Vector
- Owned by Customer
- Owned by Metering Provider



Visibility

Connectivity /
Topology

1

HV
&
LV

Performance /
Operation

2

- How are devices connected to the network.
- Electrical hierarchy.
- Essential context for all data.
- More challenging at the fringe.

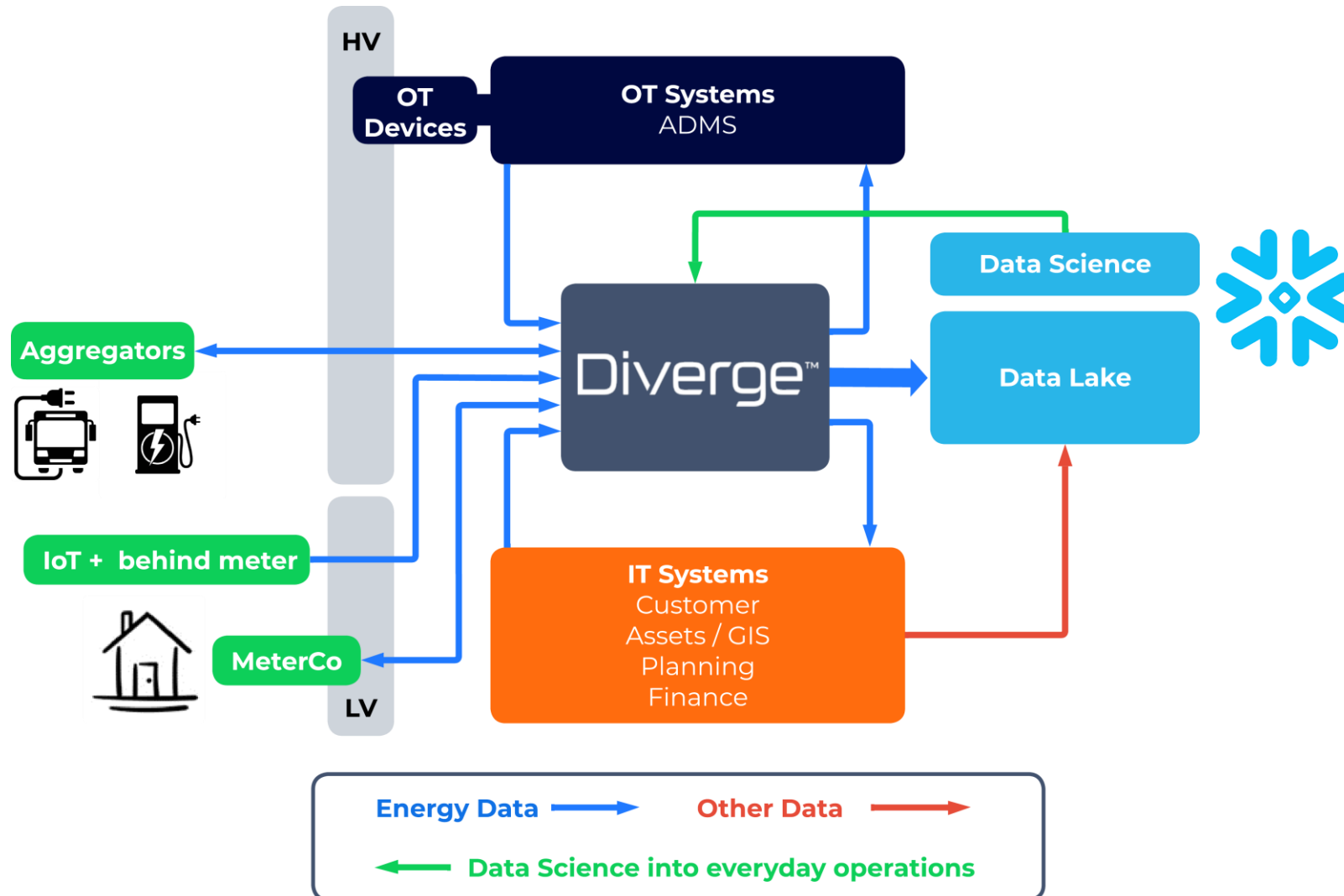
- How is the network performing.
- Readings from devices over time.
- Long-term historical performance.
- Real-time

Making the data useful to achieve visibility

Focus areas

| | From | To |
|-------------------------------|----------------------------|--|
| Increase Volume | 30 minutes Few ICPs | 5 minutes Many / all ICPs |
| Reduce Latency | Daily | Intra-day Near-Realtime On-Demand |
| Increase Variety | Vector owned | Smart Meter Data Smart Devices 3 rd Parties / Aggregators |
| Leverage Data Science / AI | Analysis | Creation of new data AI / Machine Learning Predictive |
| Operationalize | Demonstrate Run Reports | Self-serve Plumbed-in Part of daily operations |

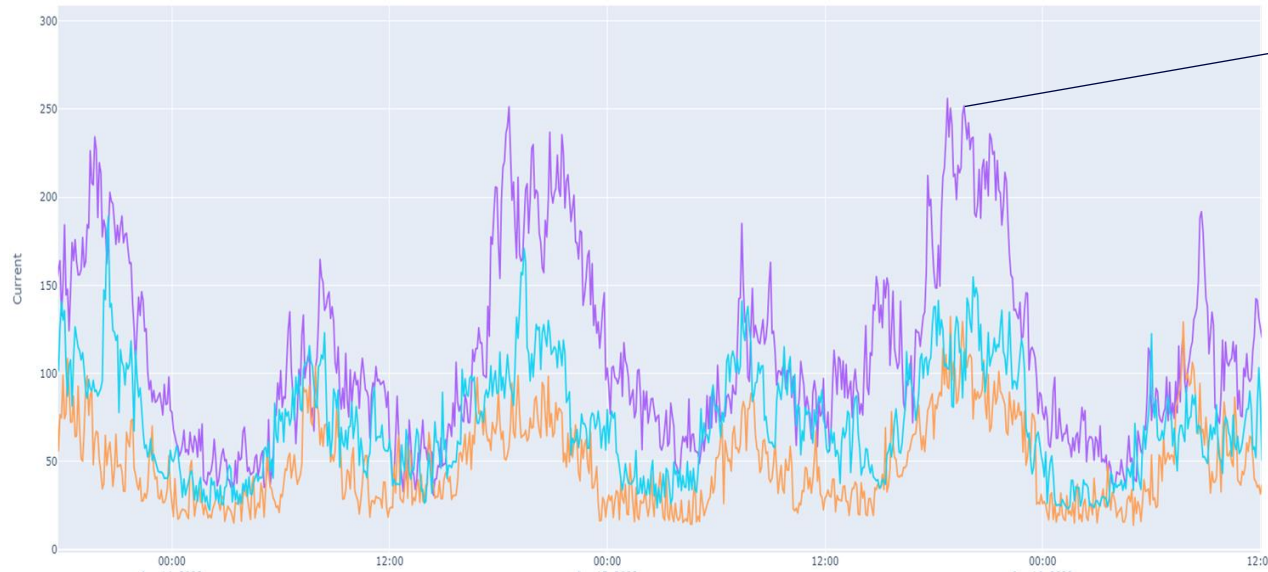
Data to Action: operationalisation



Transformer Phase Mapping

Phase Mapping 45 of 108 ICPs gave strong indication of imbalance

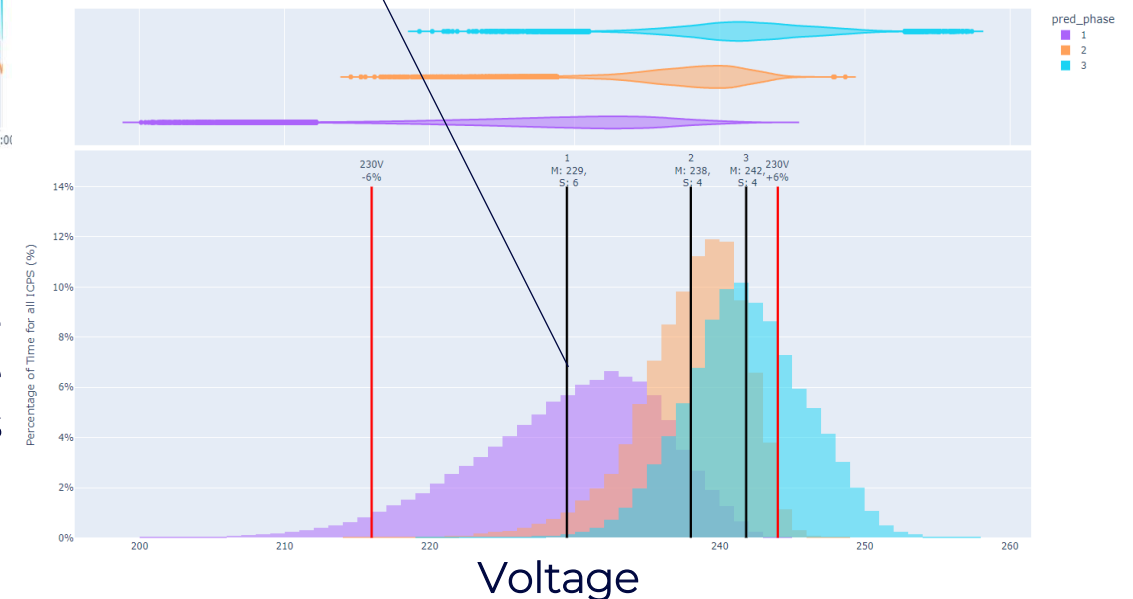
Total Current by Phase



3 days of 5-minute data

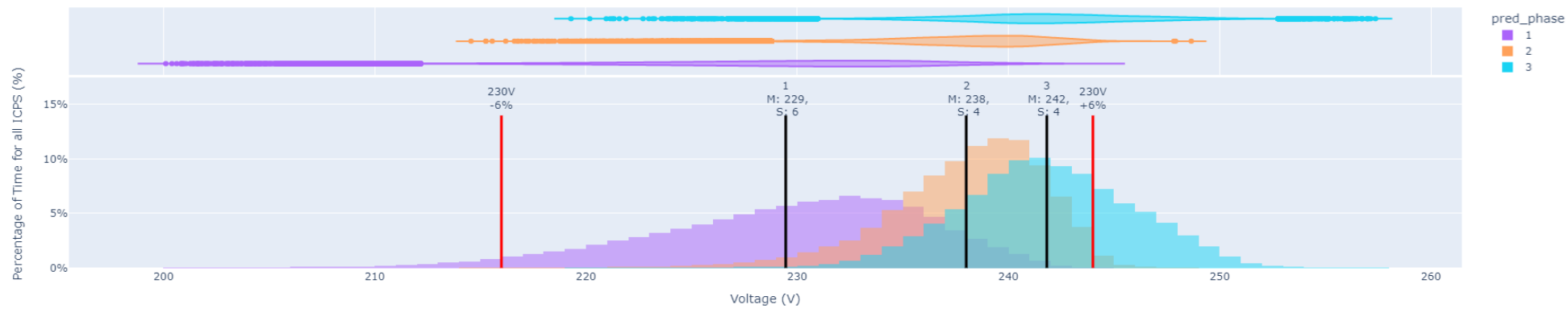
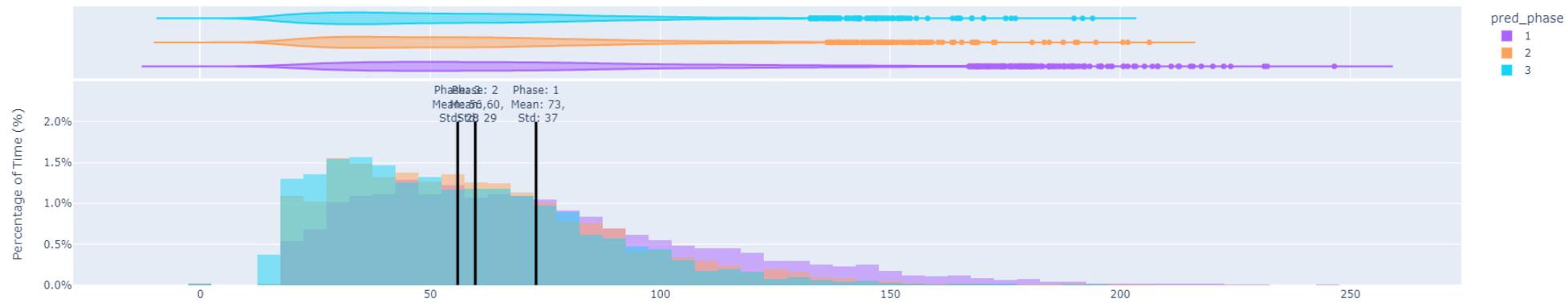
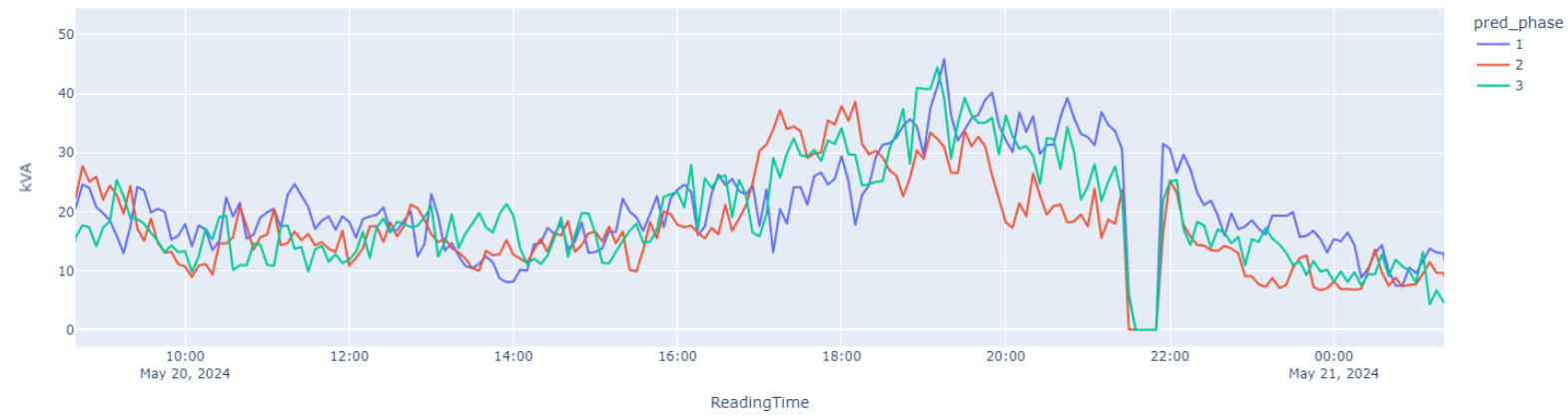
Higher current on one phase

With correspondingly lower avg. voltage and larger spread



% of time
at that voltage
All customers

Results charts



TX 1694 - Voltage (Month average) and phases

